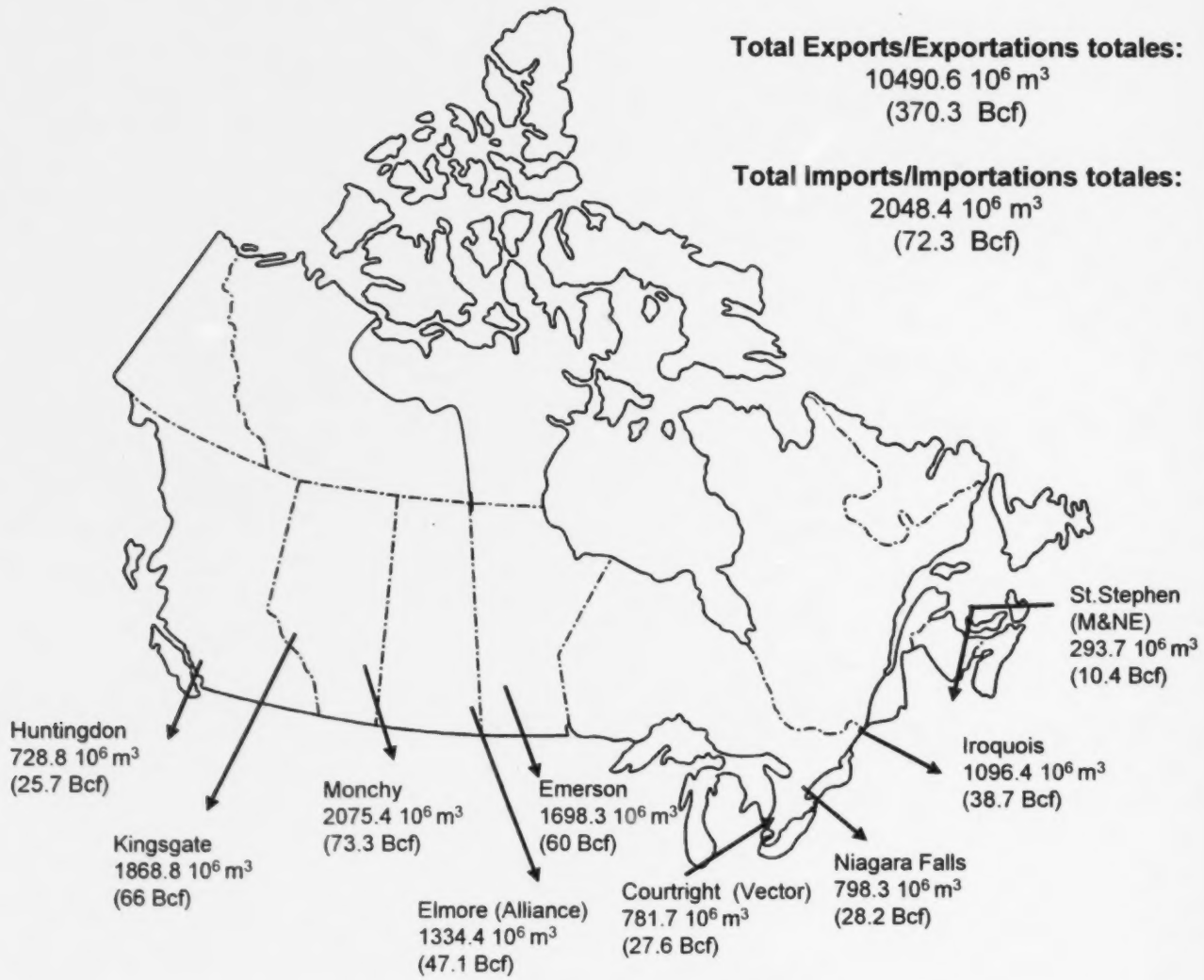
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2007



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 31

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/décembre 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

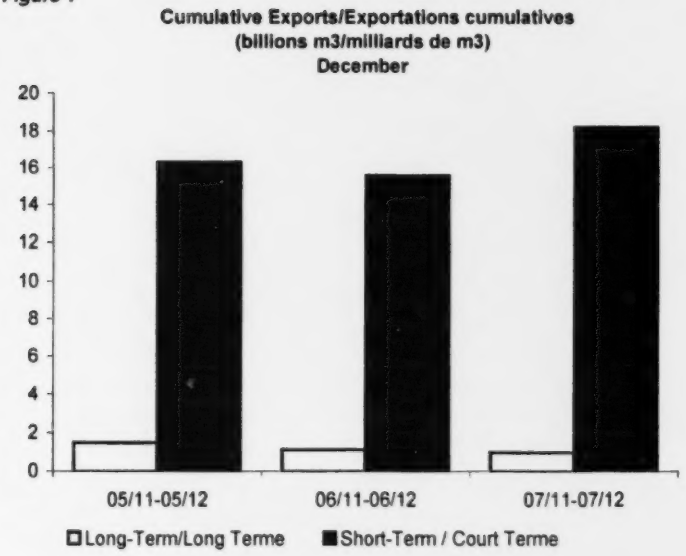


Figure 2

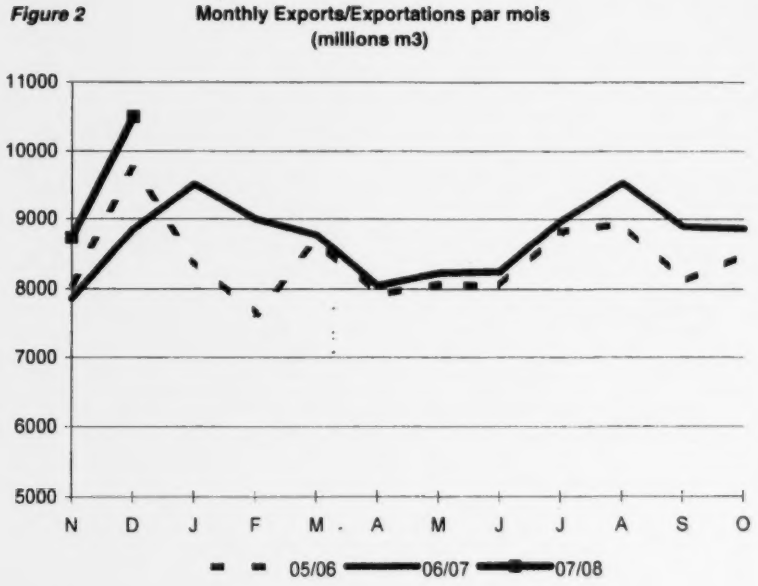


Figure 3

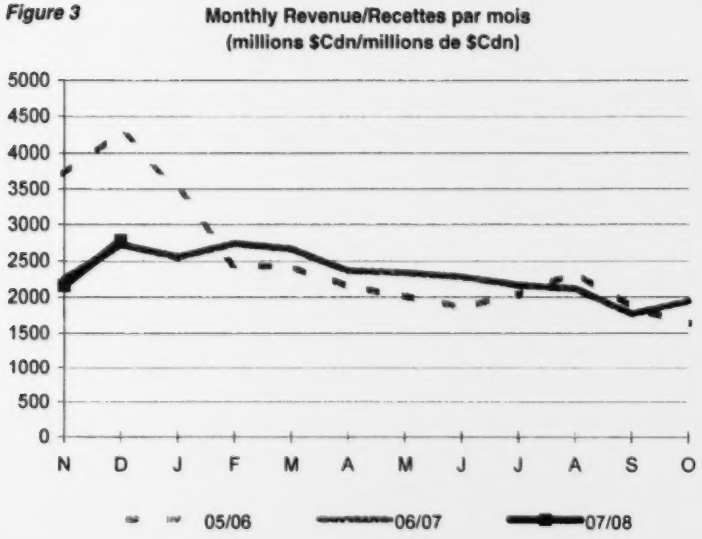
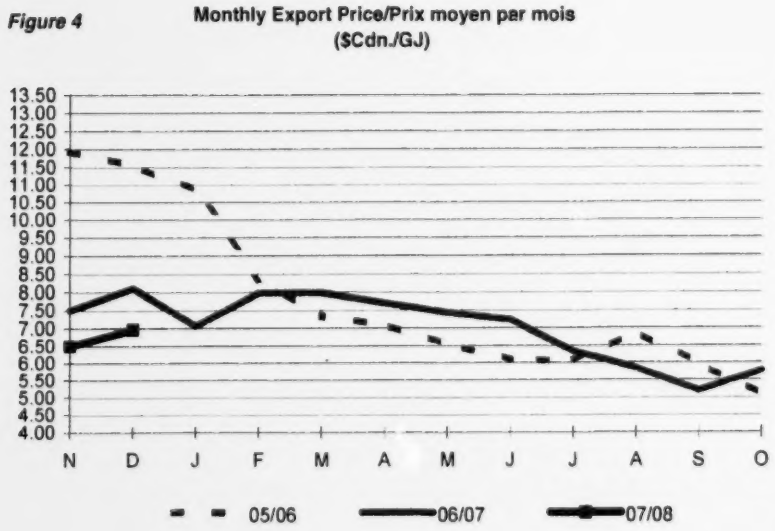


Figure 4



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2007/décembre 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

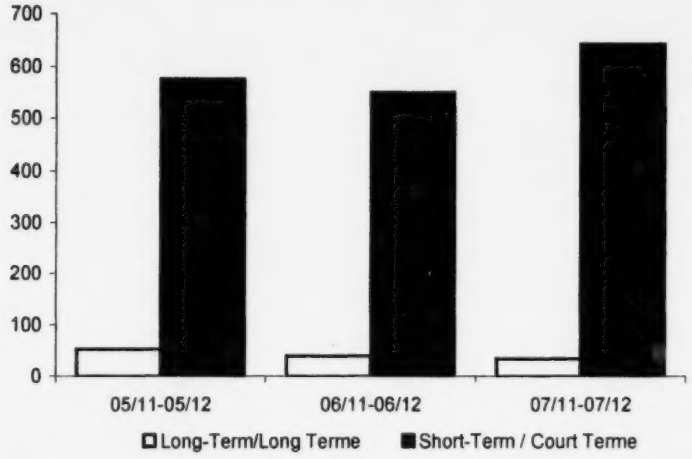


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

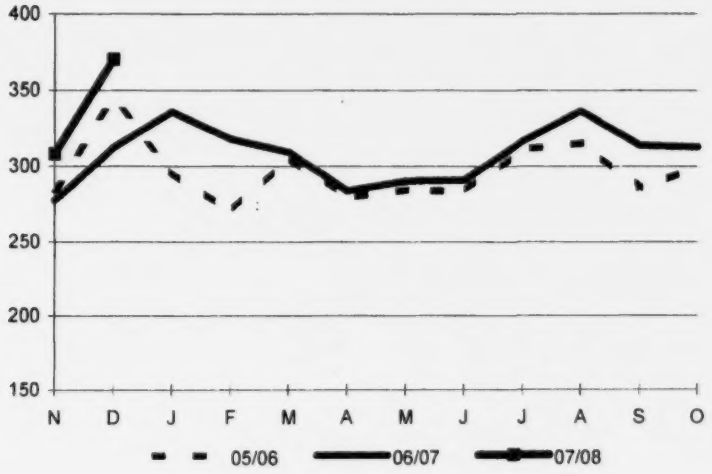


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

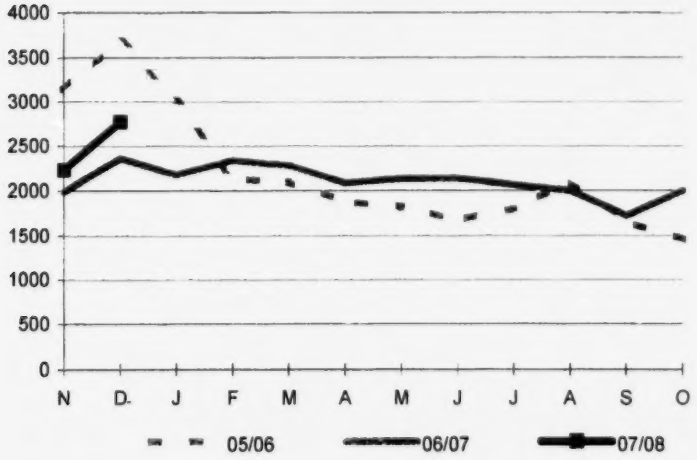
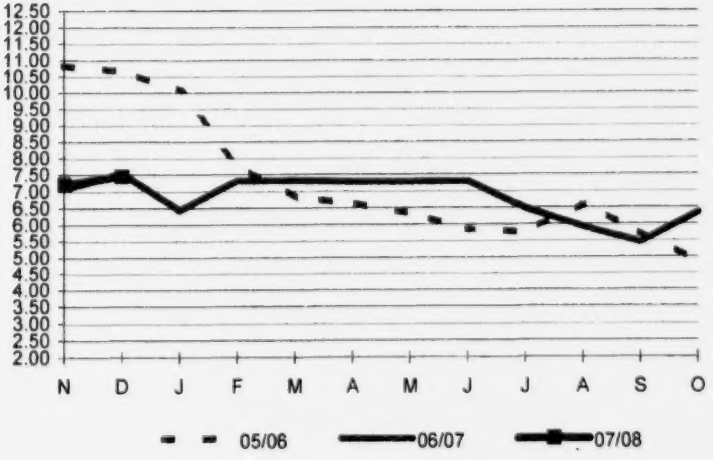


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2006/12	2007/12	% Change	2006/11-2006/12	2007/11-2007/12	% Change
Volume (Millions M3)	Long-term / Long terme	541.4	515.9	-4.7%	1127.4	987.5	-12.4%
	Short-term / Court terme	8300.4	9974.7	20.2%	15578.6	18229.5	17.0%
	Total	8841.8	10490.6	18.6%	16705.9	19216.9	15.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	154.0	126.1	-18.1%	315.2	233.2	-26.0%
	Short-term / Court terme	2,566.4	2649.6	3.2%	4658.3	4697.0	0.8%
	Total	2720.4	2775.6	2.0%	4973.4	4930.3	-0.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.53	6.49	-13.8%	7.39	6.27	-15.2%
	Short-term / Court terme	8.13	6.99	-14.1%	7.85	6.78	-13.6%
	Total	8.10	6.96	-14.0%	7.82	6.75	-13.6%
Volume (BCF)	Long-term / Long terme	19.1	18.2	-4.7%	39.8	34.9	-12.4%
	Short-term / Court terme	293.0	352.1	20.2%	549.9	643.5	17.0%
	Total	312.1	370.3	18.6%	589.7	678.4	15.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	133.6	125.7	-5.9%	275.4	236.5	-14.1%
	Short-term / Court terme	2225.8	2641.3	18.7%	4066.9	4758.3	17.0%
	Total	2359.4	2766.9	17.3%	4342.4	4994.8	15.0%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	7.00	6.94	-0.9%	6.93	6.82	-1.6%
	Short-term / Court terme	7.57	7.47	-1.3%	7.35	7.37	0.2%
	Total	7.54	7.45	-1.2%	7.32	7.34	0.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/12	2007/12	% CHANGE VARIATION EN %	2006/12	2007/12	% CHANGE VARIATION EN %	2006/11 2006/12	2007/11 2007/12	% CHANGE VARIATION EN %	2006/11 2006/12	2007/11 2007/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	541.4	515.9	-4.7	7.53	6.49	-13.8	1127.4	987.5	-12.4	7.40	6.27	-15.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4927.0	6138.9	24.6	8.13	7.05	-13.2	9392.2	11316.8	20.5	7.82	6.82	-12.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3373.4	3835.9	13.7	8.15	6.88	-15.5	6186.4	6912.6	11.7	7.89	6.69	-15.1
TOTAL - TERM/TERME	8841.8	10490.6	18.6	8.10	6.96	-14.0	16705.9	19216.9	15.0	7.82	6.75	-13.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1131.3	1349.4	19.3	7.64	6.46	-15.5	1611.7	2522.4	56.5	7.43	6.32	-15.0
MIDWEST/MIDWEST	3334.0	4498.8	34.9	8.01	6.76	-15.6	6650.0	8459.2	27.2	7.80	6.54	-16.1
MOUNTAIN/ROCHEUSES	8.7	6.2	-28.9	7.23	6.48	-10.3	16.5	28.2	71.6	7.18	6.03	-16.1
NORTHEAST/NORD-EST	3146.7	3354.4	6.6	8.61	7.35	-14.7	5801.4	5810.3	0.2	8.30	7.13	-14.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1221.2	1281.9	5.0	7.45	7.19	-3.5	2626.3	2396.7	-8.7	7.05	7.00	-0.7
TOTAL - REGION/RÉGION	8841.8	10490.6	18.6	8.10	6.96	-14.0	16705.9	19216.9	15.0	7.82	6.75	-13.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1222.1	1606.4	31.4	8.17	6.92	-15.3	2859.8	3196.6	11.8	7.61	6.67	-12.3
LDC/SDL	1532.8	1684.1	9.9	7.90	7.02	-11.1	2320.5	2933.0	26.4	7.78	6.81	-12.5
MARKETING CO./COMMERCIALISATEURS	6015.9	7176.6	19.3	8.13	6.96	-14.5	11381.2	13018.2	14.4	7.88	6.76	-14.3
PIPELINE/PIPELINES	71.0	23.5	-66.9	8.09	6.87	-15.1	144.5	69.2	-52.1	7.51	6.29	-16.2
TOTAL - CUSTOMER TYPE/CLIENT	8841.8	10490.6	18.6	8.10	6.96	-14.02	16705.9	19216.9	15.0	7.82	6.75	-13.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/12	2007/12	% CHANGE VARIATION EN %	2006/12	2007/12	% CHANGE VARIATION EN %	2006/11 2006/12	2007/11 2007/12	% CHANGE VARIATION EN %	2006/11 2006/12	2007/11 2007/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19.1	18.2	-4.7	7.00	6.94	-0.9	39.8	34.9	-12.4	6.94	6.82	-1.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	173.9	216.7	24.6	7.56	7.54	-0.3	331.6	399.5	20.5	7.33	7.42	1.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.1	135.4	13.7	7.58	7.36	-2.9	218.4	244.0	11.7	7.39	7.27	-1.5
TOTAL - TERM/TERME	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.9	47.6	19.3	7.11	6.91	-2.9	56.9	89.0	56.5	6.95	6.87	-1.0
MIDWEST/MIDWEST	117.7	158.8	34.9	7.45	7.23	-2.9	234.8	298.6	27.2	7.31	7.12	-2.7
MOUNTAIN/ROCHEUSES	0.3	0.2	-28.9	6.72	6.93	3.1	0.6	1.0	71.6	6.73	6.63	-1.5
NORTHEAST/NORD-EST	111.1	118.4	6.6	8.01	7.86	-2.0	204.8	205.1	0.2	7.78	7.75	-0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.1	45.3	5.0	6.93	7.69	10.9	92.7	84.6	-8.7	6.61	7.61	15.1
TOTAL - REGION/RÉGION	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.1	56.7	31.4	7.60	7.40	-2.60	101.0	112.8	11.8	7.14	7.26	1.8
LDC/SDL	54.1	59.5	9.9	7.35	7.51	2.17	81.9	103.5	26.4	7.28	7.40	1.6
MARKETING CO./COMMERCIALISATEURS	212.4	253.3	19.3	7.57	7.44	-1.68	401.8	459.6	14.4	7.39	7.34	-0.6
PIPELINE/PIPELINES	2.5	0.8	-66.9	7.53	7.35	-2.40	5.1	2.4	-52.1	7.04	6.89	-2.1
TOTAL - CUSTOMER TYPE/CLIENT	312.1	370.3	18.6	7.53	7.45	-1.2	589.7	678.4	15.0	7.32	7.34	0.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/12	2007/12	%CHANGE VARIATION EN %	2006/12	2007/12	%CHANGE VARIATION EN%	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	20.4	25.3	24.3				40.3	48.2	19.5			
	TOTAL	ADEN	20.4	25.3	24.3				40.3	48.2	19.5			
CARDSTON		SHORT-TERM/COURT TERME	2.4	0.6	-74.2				17.1	17.5	2.0			
	TOTAL	CARDSTON	2.4	0.6	-74.2				17.1	17.5	2.0			
CHIPPAWA		SHORT-TERM/COURT TERME	219.7	280.4	27.7	8.74	7.33	-16.2	414.6	425.4	2.6	8.32	7.34	-11.8
	TOTAL	CHIPPAWA	219.7	280.4	27.7	8.74	7.33	-16.2	414.6	425.4	2.6	8.32	7.34	-11.8
CORNWALL		SHORT-TERM/COURT TERME	21.6	23.0	6.7	10.18	9.01	-11.5	40.5	41.3	2.0	9.83	8.85	-10.0
	TOTAL	CORNWALL	21.6	23.0	6.7	10.18	9.01	-11.5	40.5	41.3	2.0	9.83	8.85	-10.0
EAST HEREFORD		LONG-TERM/LONG TERME	41.6	67.2	61.6	7.03	7.08	0.8	70.5	126.0	78.7	6.72	7.25	8.0
		SHORT-TERM/COURT TERME	49.0	88.4	80.2				87.8	121.8	38.6			
	TOTAL	EAST HEREFORD	90.6	155.5	71.7				158.3	247.7	56.5			
ELMORE		SHORT-TERM/COURT TERME	1264.0	1334.4	5.6	8.11	6.80	-16.2	2530.9	2604.8	2.9	7.96	6.59	-17.2
	TOTAL	ELMORE	1264.0	1334.4	5.6	8.11	6.80	-16.2	2530.9	2604.8	2.9	7.96	6.59	-17.2
EMERSON		LONG-TERM/LONG TERME	15.1	18.1	19.8	7.14	7.19	0.7	28.7	34.1	18.8	6.03	6.94	15.2
		SHORT-TERM/COURT TERME	1224.9	1680.2	37.2	8.11	6.64	-18.1	2424.2	3019.2	24.5	7.78	6.54	-16.0
	TOTAL	EMERSON	1240.0	1698.3	37.0	8.10	6.65	-17.9	2452.9	3053.2	24.5	7.76	6.54	-15.7
HUNTINGDON		LONG-TERM/LONG TERME	21.6	4.5	-79.0	5.19	4.08	-21.5	42.8	9.0	-78.9	5.15	3.71	-27.9
		SHORT-TERM/COURT TERME	702.4	724.2	3.1	7.74	7.30	-5.7	1142.2	1326.0	16.1	7.25	7.03	-3.0
	TOTAL	HUNTINGDON	724.0	728.8	0.7	7.67	7.28	-5.1	1184.9	1335.1	12.7	7.17	7.01	-2.3
IROQUOIS		LONG-TERM/LONG TERME	64.9	61.4	-5.4	10.73	7.10	-33.8	215.9	107.2	-50.4	9.16	6.96	-24.0
		SHORT-TERM/COURT TERME	879.8	1035.1	17.6	9.06	7.49	-17.3	1647.7	1787.3	8.5	8.72	7.36	-15.6
	TOTAL	IROQUOIS	944.7	1096.4	16.1	9.18	7.47	-18.6	1863.7	1894.5	1.7	8.77	7.34	-16.3
KINGSGATE		LONG-TERM/LONG TERME	82.1	90.8	10.7	5.07	4.94	-2.5	146.0	174.2	19.3	4.83	4.55	-5.7
		SHORT-TERM/COURT TERME	1558.0	1777.9	14.1	7.32	6.52	-11.0	2756.0	3348.0	21.5	6.99	6.39	-8.6
	TOTAL	KINGSGATE	1640.0	1868.8	13.9	7.21	6.44	-10.6	2902.0	3522.1	21.4	6.88	6.30	-8.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/12	2007/12	%CHANGE VARIATION EN %	2006/12	2007/12	%CHANGE VARIATION EN%	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.87	6.72	-14.7	261.0	261.0	0.0	7.64	6.29	-17.7
	SHORT-TERM/COURT TERME	1508.8	1942.8	28.8	8.04	6.84	-15.0	2780.2	3533.8	27.1	7.89	6.54	-17.1
TOTAL	MONCHY	1641.5	2075.4	26.4	8.03	6.83	-14.9	3041.1	3794.8	24.8	7.87	6.52	-17.1
NAPIERVILLE	LONG-TERM/LONG TERME	42.1	43.4	3.0	5.44	5.31	-2.3	81.5	83.4	2.3	5.60	5.50	-1.8
	SHORT-TERM/COURT TERME	2.0	0.5	-77.3				3.8	0.8	-79.5			
TOTAL	NAPIERVILLE	44.1	43.8	-0.7				85.3	84.2	-1.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.3	88.9	-17.9	7.97	7.29	-8.5	213.2	175.0	-17.9	8.17	7.08	-13.4
	SHORT-TERM/COURT TERME	605.1	709.4	17.2	9.24	7.39	-20.0	1178.9	1303.4	10.6	8.57	7.29	-14.9
TOTAL	NIAGARA FALLS	713.4	798.3	11.9	9.05	7.38	-18.4	1392.1	1478.4	6.2	8.50	7.26	-14.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.0	-100.0	8.13	0.00	-100.0	0.3	0.0	-100.0	6.67	0.00	-100.0
TOTAL	NORTH PORTAL	0.1	0.0	-100.0	8.13	0.00	-100.0	0.3	0.0	-100.0	6.67	0.00	-100.0
PHILIPSBURG	LONG-TERM/LONG TERME	8.8	8.9	0.8	9.10	7.80	-14.3	17.3	17.7	2.4	8.48	7.48	-11.8
	SHORT-TERM/COURT TERME	12.9	26.4	104.7				24.1	43.7	81.6			
TOTAL	PHILIPSBURG	21.8	35.4	62.5				41.4	61.4	48.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	0.9	-20.8				2.3	1.8	-19.7			
TOTAL	REAGAN FIELD	1.1	0.9	-20.8				2.3	1.8	-19.7			
SIERRA	SHORT TERM/COURT TERME	4.8	3.3	-30.7				9.4	6.7	-28.0			
TOTAL	SIERRA	4.8	3.3	-30.7				9.4	6.7	-28.0			
SPRAGUE	SHORT-TERM/COURT TERME	14.0	14.9	6.4				26.2	27.0	3.2			
TOTAL	SPRAGUE	14.0	14.9	6.4				26.2	27.0	3.2			
ST CLAIR	SHORT-TERM/COURT TERME	31.4	13.3	-57.5				82.7	14.0	-83.0			
TOTAL	ST CLAIR	31.4	13.3	-57.5				82.7	14.0	-83.0			
ST STEPHEN	LONG-TERM/LONG TERME	24.2	0.0	-100.0	9.63	0.00	-100.0	50.2	0.0	-100.0	8.90	0.00	-100.0
	SHORT-TERM/COURT TERME	178.3	293.7	64.8	8.65	9.29	7.3	369.7	558.8	51.2	8.34	8.20	-1.7
TOTAL	ST STEPHEN	202.5	293.7	45.1	8.77	9.29	5.8	420.0	558.8	33.1	8.41	8.20	-2.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/12	2007/12	%CHANGE VARIATION EN %	2006/12	2007/12	%CHANGE VARIATION EN%	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %	2006/11-2006/12	2007/11-2007/12	%CHANGE VARIATION EN %
TOTAL	8841.8	10490.6	18.6	8.10	6.96	-14.0	16705.9	19216.9	15.0	7.82	6.75	-13.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	25293.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48153.0
CARDSTON	16875.0	611.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17486.5
CHIPPAWA	144946.1	280447.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425393.8
CORNWALL	18285.1	23024.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41309.9
EAST HEREFORD	92185.1	155541.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247726.6
ELMORE	1270383.6	1334397.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2604780.8
EMERSON	1354939.4	1698291.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3053230.8
HUNTINGDON	606300.2	728759.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1335059.9
IROQUOIS	798002.9	1096447.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1894450.0
KINGSGATE	1653366.6	1868760.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3522126.9
MONCHY	1719395.2	2075371.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3794766.6
NAPIERVILLE	40351.8	43830.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84181.9
NIAGARA FALLS	680057.9	798313.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1478371.4
PHILIPSBURG	26056.5	35363.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61419.6
REAGAN FIELD	916.1	897.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1813.7
SIERRA	3433.4	3309.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6743.1
SPRAGUE	12180.1	14859.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27039.8
ST CLAIR	705.1	13342.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14047.5
ST STEPHEN	265091.2	293748.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558839.4
TOTAL	8726331.2	10490610.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19216941.3

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2007/11 2007/12	2006/11 2006/12	% CHANGE VARIATION EN %	2007/12	2006/12	% CHANGE VARIATION EN %	2007/11 2007/12	2006/11 2006/12	% CHANGE VARIATION EN %	2007/12	2006/12	% CHANGE VARIATION EN %
NEXEN INC.	1854.5	1899.1	-2.3	1045.9	1107.4	-5.6	65465.5	67039.7	-2.3	36920.4	39093.2	-5.6
CARGILL, INC.	1533.7	1020.4	50.3	797.8	606.3	31.6	54141.6	36019.9	50.3	28164.4	21401.6	31.6
BP CANADA	1516.0	1642.1	-7.7	885.9	858.8	3.2	53515.1	57966.0	-7.7	31273.9	30316.9	3.2
SHELL ENERGY N	1446.8	966.6	49.7	793.2	490.1	61.8	51074.0	34123.4	49.7	27999.2	17299.7	61.8
PACIFIC GAS & EL	1005.9	957.9	5.0	522.8	521.8	0.2	35508.5	33813.2	5.0	18454.4	18418.9	0.2
TENASKA MARKE	907.6	497.5	82.4	542.6	254.7	113.1	32038.5	17562.2	82.4	19154.8	8990.5	113.1
CONSTELLATION	543.4	453.5	19.8	343.6	207.8	65.3	19180.8	16008.1	19.8	12127.9	7336.5	65.3
PPM ENERGY CAN	537.6	494.2	8.8	276.9	261.7	5.8	18976.3	17445.3	8.8	9775.4	9239.5	5.8
ENCANA CORPOR	527.7	487.9	8.2	287.9	257.0	12.0	18629.2	17223.0	8.2	10161.8	9071.3	12.0
IGI RESOURCES	438.8	233.0	88.3	219.4	134.6	63.0	15490.4	8225.8	88.3	7743.3	4750.0	63.0
PUGET SOUND	437.3	398.6	9.7	246.7	253.7	-2.8	15435.6	14069.3	9.7	8707.3	8957.4	-2.8
SEMPRA ENERGY	388.2	491.1	-21.0	202.8	226.8	-10.6	13702.9	17337.8	-21.0	7159.7	8007.6	-10.6
CONOCOPHILLIPS	386.1	484.9	-20.4	235.5	246.4	-4.4	13628.5	17118.7	-20.4	8313.8	8697.9	-4.4
AVISTA CORP	332.3	314.9	5.5	177.8	180.8	-1.7	11731.6	11116.6	5.5	6275.8	6382.8	-1.7
PETRO-CANADA	328.8	334.0	-1.5	167.3	172.9	-3.2	11607.0	11788.9	-1.5	5905.5	6103.6	-3.2
OTHERS (AUTRES)	7032.4	6030.4	16.6	3744.7	3061.0	22.3	248251.0	212877.7	16.6	132191.1	108057.4	22.3
TOTAL	19216.9	16705.9	15.0	10490.6	8841.8	18.6	678376.5	589735.6	15.0	370328.6	312124.9	18.6

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %	0711 0712	0611 0612	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	328.0	299.0	9.7	6.16	7.54	-18.3	11577.4	10555.3	9.7	6.77	7.13	-5.2
PROGAS	165.9	247.8	-33.0	7.03	8.15	-13.8	5856.4	8746.6	-33.0	7.72	7.72	0.0
SHELL CANADA	83.4	81.5	2.3	5.50	5.60	-1.8	2944.2	2878.5	2.3	6.05	5.30	14.2
TCGS	75.7	76.2	-0.7	3.88	4.15	-6.6	2670.6	2689.8	-0.7	4.26	3.93	8.4
DTE ENERGY TRA	126.0	70.5	78.7	7.25	6.72	8.0	4446.5	2487.9	78.7	7.97	6.35	25.6
CARGILL GAS MK	43.2	60.7	-28.8	7.21	9.24	-21.9	1525.0	2141.8	-28.8	7.93	8.74	-9.3
IMPERIAL/BOSTO	0.0	50.2	-100.0	0.00	8.90	-100.0	0.0	1773.5	-100.0	0.00	8.42	-100.0
BROOKLYN NAVY	44.7	44.8	-0.2	7.68	9.11	-15.7	1578.2	1581.7	-0.2	8.44	8.62	-2.0
ATCOR	0.0	40.3	-100.0	0.00	9.82	-100.0	0.0	1423.3	-100.0	0.00	9.32	-100.0
ENCO GAS	0.0	33.8	-100.0	0.00	5.34	-100.0	0.0	1194.6	-100.0	0.00	5.06	-100.0
CHEVRON CAN.	31.5	31.8	-0.8	3.79	4.00	-5.2	1112.3	1121.1	-0.8	4.17	3.79	10.1
AEC OIL & GAS	0.0	19.9	-100.0	0.00	9.99	-100.0	0.0	703.7	-100.0	0.00	9.48	-100.0
SELKRK/PROMAR	22.9	14.9	53.5	6.26	7.14	-12.3	807.5	526.2	53.5	6.86	6.78	1.2
VERMONT GAS	14.0	13.8	1.0	7.66	8.54	-10.4	492.8	488.0	1.0	8.42	8.08	4.1
SELKIRK/IM.OIL	21.1	13.0	62.3	6.88	7.42	-7.4	743.2	457.9	62.3	7.52	7.06	6.5
OTHERS	31.3	29.1	7.6	5.54	6.16	-10.1	1105.0	1027.0	7.6	6.07	5.83	4.1
TOTAL LONG-TERM	987.5	1127.4	-12.4	6.27	7.40	-15.2	34859.1	39796.9	-12.4	7.00	6.89	-1.6

TOP 15 EXPORTERS: 2007/11 AND 2007/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0712	 0611 0612	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0712	 0611 0612	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0712	 0611 0612	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0712	 0611 0612	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	1854.5	1899.1	-2.3				65465.5	67039.7	-2.3			
BP CANADA	1516.0	1642.1	-7.7				53515.1	57966.0	-7.7			
CARGILL, INC.	1533.7	1020.4	50.3				54141.6	36019.9	50.3			
SHELL ENERGY N	1446.8	966.6	49.7				51074.0	34123.4	49.7			
PACIFIC GAS & EL	1005.9	957.9	5.0				35508.5	33813.2	5.0			
TENASKA MARKE	907.6	497.5	82.4				32038.5	17562.2	82.4			
PPM ENERGY CAN	537.6	494.2	8.8				18976.3	17445.3	8.8			
SEMPRA ENERGY	388.2	491.1	-21.0				13702.9	17337.8	-21.0			
CONOCOPHILLIPS	386.1	484.9	-20.4				13628.5	17118.7	-20.4			
CONSTELLATION	543.4	453.5	19.8				19180.8	16008.1	19.8			
HUSKY	318.1	435.2	-26.9				11230.4	15362.4	-26.9			
PUGET SOUND	437.3	398.6	9.7				15435.6	14069.3	9.7			
PETRO-CANADA	328.8	334.0	-1.5				11607.0	11788.9	-1.5			
AVISTA CORP	332.3	314.9	5.5				11731.6	11116.6	5.5			
BURLINGTON	317.9	297.2	7.0				11222.1	10489.9	7.0			
OTHERS	6375.4	4891.6	30.3				225058.9	172677.4	30.3			
TOTAL SHORT-TERM	18229.5	15578.6	17.0	6.77	7.85	-13.7	643517.4	549938.7	17.0	7.44	7.42	0.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		5649.6	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8726.3	6.49	0.25	6.24
2007/12		6654.7	7.01	0.26	6.75	3835.9	6.88	0.24	6.64	10490.6	6.96	0.25	6.71
2007/11	2007/11	5649.6	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8726.3	6.49	0.25	6.24
2007/11	2007/12	12304.3	6.78	0.26	6.52	6912.6	6.69	0.23	6.46	19216.9	6.75	0.25	6.50

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11		4787.1	6.49	0.25	6.24	2729.7	6.43	0.23	6.20	7516.7	6.47	0.25	6.23
2007/12		5447.5	6.89	0.25	6.65	3350.6	6.86	0.25	6.61	8798.0	6.88	0.25	6.63
2007/11	2007/11	4787.1	6.49	0.25	6.24	2729.7	6.43	0.23	6.20	7516.7	6.47	0.25	6.23
2007/11	2007/12	10234.5	6.71	0.25	6.46	6080.2	6.67	0.24	6.43	16314.8	6.69	0.25	6.45

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32
2007/12		953.3	7.02	0.23	6.80	443.7	6.85	0.22	6.63	1397.0	6.97	0.22	6.74
2007/11	2007/11	632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32
2007/11	2007/12	1586.2	6.81	0.22	6.60	753.4	6.72	0.19	6.53	2339.6	6.78	0.21	6.57

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2007/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2007/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0711 / 0712	0611 / 0612	% CHANGE VARIATION EN %	0712	0612	% CHANGE VARIATION EN %	0711 / 0712	0611 / 0612	% CHANGE VARIATION EN %	0712	0612	% CHANGE VARIATION EN %
NEXEN	2201.2	2270.3	-3.0	1213.1	1291.6	-6.1	77706.1	80144.0	-3.0	42823.3	45594.5	-6.1
CORAL ENERGY	1727.0	1123.0	53.8	940.1	573.0	64.1	60964.3	39644.1	53.8	33185.6	20227.9	64.1
CONOCO INC.	774.2	870.9	-11.1	445.9	456.5	-2.3	27330.0	30744.0	-11.1	15741.0	16114.8	-2.3
BP CANADA ENER	902.9	847.8	6.5	421.2	460.9	-8.6	31873.5	29926.7	6.5	14868.6	16268.8	-8.6
TENASKA	986.0	602.3	63.7	586.7	302.8	93.8	34805.5	21260.9	63.7	20710.1	10687.9	93.8
SEMPRA ENERGY	454.6	599.8	-24.2	242.7	291.6	-16.8	16049.4	21175.1	-24.2	8566.8	10292.7	-16.8
CONSTELLATION	712.7	576.3	23.7	455.2	298.6	52.5	25157.4	20342.7	23.7	16070.1	10540.3	52.5
PPM ENERGY	623.5	543.4	14.7	329.6	287.0	14.9	22010.0	19181.8	14.7	11636.8	10132.1	14.9
PACIFIC GAS & E	1032.7	521.8	97.9	549.4	521.8	5.3	36456.1	18418.9	97.9	19393.3	18418.9	5.3
ENCANA ENERGY	533.3	489.2	9.0	292.5	257.8	13.4	18826.5	17267.7	9.0	10324.9	9102.2	13.4
HUSKY GAS MRK	320.0	448.7	-28.7	174.9	228.2	-23.4	11296.3	15838.1	-28.7	6174.9	8056.1	-23.4
PUGET	418.9	373.2	12.2	236.1	242.2	-2.5	14788.0	13174.6	12.2	8335.1	8548.5	-2.5
ENBRIDGE GAS	395.3	337.6	17.1	205.3	173.8	18.1	13955.1	11918.0	17.1	7247.5	6134.3	18.1
PC-HYDROCARBO	328.8	334.0	-1.5	167.3	172.9	-3.2	11607.0	11788.9	-1.5	5905.5	6103.6	-3.2
OTHERS	7769.0	6224.7	24.8	4230.6	3283.3	28.9	274252.0	219736.3	24.8	149345.3	115902.3	28.9
TOTAL	19180.1	16162.8	18.7	10490.6	8841.8	18.6	677077.1	570562.0	18.7	370328.6	312124.9	18.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/12	2007/01 2007/12	% CHANGE VARIATION EN %	2006/01 2006/12	2007/01 2007/12	% CHANGE VARIATION EN %	2006/01 2006/12	2007/01 2007/12	% CHANGE VARIATION EN %	2006/01 2006/12	2007/01 2007/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8278.0	6207.7	-25.0	7.02	6.48	-7.6	292.2	219.1	-25.0	6.63	6.44	-2.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57482.5	61905.6	7.7	7.20	6.87	-4.5	2029.2	2185.3	7.7	6.80	6.87	1.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34037.1	39167.0	15.1	7.09	6.77	-4.5	1201.5	1382.6	15.1	6.70	6.75	0.8
TOTAL - TERM/TERME	99797.6	107280.3	7.5	7.15	6.81	-4.7	3523.0	3787.1	7.5	6.75	6.80	0.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12066.5	13217.9	9.5	6.70	6.53	-2.6	426.0	466.6	9.5	6.33	6.50	2.6
MIDWEST/MIDWEST	42219.9	44081.3	4.4	7.07	6.69	-5.4	1490.4	1556.1	4.4	6.67	6.69	0.3
MOUNTAIN/ROCHEUSES	445.0	218.4	-50.9	6.60	6.22	-5.7	15.7	7.7	-50.9	6.26	6.29	0.5
NORTHEAST/NORD-EST	33700.6	36580.1	8.5	7.56	7.19	-5.0	1189.7	1291.3	8.5	7.14	7.14	0.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11365.6	13182.5	16.0	6.73	6.51	-3.3	401.2	465.4	16.0	6.36	6.55	3.1
TOTAL - REGION/RÉGION	99797.6	107280.3	7.5	6.81	7.15	-4.7	3523.0	3787.1	7.5	6.75	6.80	0.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	14898.3	17932.8	20.4	6.95	6.67	-4.0	525.9	633.0	20.4	6.57	6.71	2.2
LDC/SDL	15604.0	15198.9	-2.6	7.31	6.96	-4.8	550.8	536.5	-2.6	6.90	6.91	0.2
MARKETING CO./DISTRIBUTEURS	67777.2	73284.4	8.1	7.17	6.82	-4.8	2392.6	2587.0	8.1	6.76	6.81	0.7
PIPELINE/PIPELINES	1518.1	864.2	-43.1	6.76	6.51	-3.7	53.6	30.5	-43.1	6.39	6.44	0.9
TOTAL - CUSTOMER TYPE/CLIENT	99797.6	107280.3	7.5	7.15	6.81	-4.7	3523.0	3787.1	7.5	6.75	6.80	0.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2007 / MOIS: Décembre 2007

MONTH: November 2007 / MOIS: Novembre 2007 TO / À December 2007 / Décembre 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	6715421	8.04	44708.2	45750.0	97.7	1671192.4	12834337	7.68
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6121868	7.39	43200.2	43200.2	100.0	1630807.6	11764610	7.21
CHEVRON CAN.	KINGSGATE	GL-250	15321.9	18159.8	84.4	582385.4	2308448	3.96	31508.6	35733.8	88.2	1196023.2	4534050	3.79
DTE ENERGY TRADING	EAST HEREFORD	GL-276	67176.0	70252.2	95.6	2535222.4	17959957	7.08	125959.0	138238.2	91.1	4753692.9	34470629	7.25
ENCANA CORPORATION	KINGSGATE	GL-285	37450.5	84537.0	44.3	1423493.4	8924026	6.27	67006.8	166347.0	40.3	2543677.3	14417341	5.67
	MONCHY	GL-284	132616.0	132602.5	100.0	4965142.9	33347201	6.72	260956.0	260927.5	100.0	9783026.6	61549006	6.29
TOTAL ENCANA CORPORATION			170066.5			6388636.3	42271227	6.62	327962.8			12326703.8	75966347	6.16
FORTY MILE GAS	MONCHY	GO-21-98	1.6	0.0	0.0	56.0	422	7.53	2.5	0.0	0.0	88.6	645	7.28
NEXEN/ROCK	PHILIPSBURG	GL-290	1834.1	1897.2	96.7	68503.6	520445	7.60	3736.5	3733.2	100.1	139387.1	952722	6.84
PROGAS	EMERSON	GL-270	10712.1	11470.0	93.4	403631.9	2878199	7.13	19535.0	22570.0	86.6	736078.8	5186730	7.05
		GL-271	2077.0	2077.0	100.0	78261.4	644696	8.24	4087.0	4087.0	100.0	153998.2	1243290	8.07
		GL-295	5313.4	5313.4	100.0	194842.4	1383425	7.10	10455.4	10455.4	100.0	383399.5	2486585	6.49
	NIAGARA FALLS	GL-101	44652.2	44020.0	101.4	1685620.6	12239863	7.26	87878.1	86620.0	101.5	3317398.3	23325784	7.03
		GL-109	22332.9	21954.2	101.7	843067.0	6121852	7.26	43942.5	43200.2	101.7	1658829.4	11663961	7.03
TOTAL PROGAS			85087.6			3205423.2	23268035	7.26	165898.0			6249704.1	43906350	7.03
SARANAC/SHELL	NAPIERVILLE	GL-197	43373.4	44795.0	96.8	1635610.9	8690502	5.31	83401.9	88145.0	94.6	3145085.6	17292012	5.50
SELKIRK/IM.OIL	IROQUOIS	GL-193	13749.5	16684.2	82.4	515881.2	3610738	7.00	21053.8	32830.2	64.1	789938.6	5431067	6.88
SELKIRK/PANCDN	IROQUOIS	GL-194	11314.0	16684.2	67.8	424501.3	2704075	6.37	18526.6	32830.2	56.4	695118.0	4302441	6.19
SELKRK/PROMARK	IROQUOIS	GL-192	13970.2	14849.0	94.1	524161.9	3304057	6.30	22876.1	29219.0	78.3	858311.3	5371683	6.26
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	361057	4.08	4631.4	4556.7	101.6	177151.1	657328	3.71
		GL-266	2201.0	2445.9	90.0	84188.3	343171	4.08	4406.0	4812.9	91.5	168529.5	625285	3.71
TOTAL TALISMAN			4516.7			172763.8	704228	4.08	9037.4			345680.6	1282613	3.71
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25035.5	26086.5	96.0	948845.5	3827355	4.03	49568.8	51331.5	96.6	1878657.6	7282810	3.88
		GL-249	13041.7	13041.7	100.0	494280.4	1993779	4.03	26083.4	25662.7	101.6	988560.9	3830667	3.87
TOTAL TRANSCANADA ENGY LTD			38077.2			1443125.9	5821134	4.03	75652.2			2867218.5	11113477	3.88
VERMONT GAS	PHILIPSBURG	GL-289	7086.1	7024.6	100.9	264665.8	2079269	7.86	13960.6	13822.6	101.0	520809.7	3987448	7.66

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007 TO December 2007
MOIS: Novembre 2007 À Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH **********	LONG TERM		515876.9			19425296.8	126079826	6.49	987484.4			37189761.8	233210431	6.27
SHORT TERM **********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	567.0	0.0	0.0	20996.0			1351.8	0.0	0.0	50065.0		
ALCOA	CORNWALL	GO-121-06	4739.5	0.0	0.0	177067.7			9644.4	0.0	0.0	359873.3		
ALLIANCE CANADA	ELMORE	GO-89-06	82769.3	0.0	0.0	3600464.6			162164.9	0.0	0.0	7031942.5		
ALTAGAS	CARDSTON	GO-140-06	44.5	0.0	0.0	1568.6			120.8	0.0	0.0	4278.8		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	879.5	0.0	0.0	35180.0			1723.2	0.0	0.0	68928.0		
APACHE	ELMORE	GO-59-07	5297.5	0.0	0.0	217621.3			10488.7	0.0	0.0	432017.9		
	IROQUOIS		4699.9	0.0	0.0	175212.3			9044.3	0.0	0.0	337084.6		
	KINGSGATE		10534.2	0.0	0.0	391134.9			20793.5	0.0	0.0	772062.7		
	MONCHY		30725.4	0.0	0.0	1150973.5			60451.7	0.0	0.0	2267790.5		
TOTAL APACHE			51257.0			1934941.9			100778.2			3808955.7		
ARC RESOURCES	ELMORE	GO-74-07	12016.2	0.0	0.0	472957.6			23599.2	0.0	0.0	936277.6		
AVISTA CORP	HUNTINGDON	GO-124-06	23495.7	0.0	0.0	898710.5			44361.6	0.0	0.0	1696831.2		
	KINGSGATE		154283.0	0.0	0.0	5864296.6			287970.3	0.0	0.0	10932382.1		
TOTAL AVISTA CORP			177778.7			6763007.1			332331.9			12629213.3		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7798.0	0.0	0.0	294374.5			15344.0	0.0	0.0	579236.0		
BG ENERGY	IROQUOIS	GO-78-07	31022.4	0.0	0.0	1160237.8			60630.6	0.0	0.0	2267584.5		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9305.4	0.0	0.0	346906.8			18606.6	0.0	0.0	693562.1		
BONAVISTA PETROLEUM	ADEN	GO-71-07	493.3	0.0	0.0	21744.7			1047.7	0.0	0.0	45661.5		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	2840.6	0.0	0.0	105102.2			2840.6	0.0	0.0	105102.2		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	20524.0	0.0	0.0	773344.3			40386.0	0.0	0.0	1521744.5		
	NIAGARA FALLS		8694.0	0.0	0.0	328198.5			16678.0	0.0	0.0	629594.5		
TOTAL BOSTON GAS COMPANY			29218.0			1101542.8			57064.0			2151339.0		
BP CANADA	ADEN	GO-99-07	2017.0	0.0	0.0	73439.0			3897.0	0.0	0.0	142153.0		
	CHIPPAWA		4933.7	0.0	0.0	185951.1			11781.7	0.0	0.0	443093.5		
	ELMORE		21640.4	0.0	0.0	928589.6			42646.4	0.0	0.0	1824075.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS: December 2007 Décembre 2007						MONTH: MOIS: November 2007 Novembre 2007				TO À December 2007 Décembre 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	EMERSON	GO-99-07	228391.2	0.0	0.0	8516708.1			390660.2	0.0	0.0	14564473.8		
	IROQUOIS		175108.9	0.0	0.0	6528059.6			248727.9	0.0	0.0	9271103.4		
	KINGSGATE		44877.1	0.0	0.0	1705778.5			75677.1	0.0	0.0	2873406.9		
	MONCHY		303222.3	0.0	0.0	11352642.5			515361.3	0.0	0.0	19316340.7		
	NIAGARA FALLS		105732.8	0.0	0.0	3982954.4			227215.8	0.0	0.0	8542211.2		
TOTAL BP CANADA			885923.4			33274122.7			1515967.4			56976857.9		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	70725.0	0.0	0.0	2664918.0			139023.0	0.0	0.0	5238386.7		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			52119.0	0.0	0.0	1967492.3		
TOTAL BROOKLYN UNION GAS			97212.0			3664802.3			191142.0			7205878.9		
BURLINGTON	ELMORE	GO-38-07	79573.9	0.0	0.0	3071552.4			157520.3	0.0	0.0	6080283.3		
	KINGSGATE		31583.2	0.0	0.0	1265853.1			71252.2	0.0	0.0	2855392.3		
	MONCHY		45461.5	0.0	0.0	1878923.9			89124.4	0.0	0.0	3628496.3		
TOTAL BURLINGTON			156618.6			6216329.4			317896.9			12564171.9		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	79481.0	0.0	0.0	3211827.2			158653.0	0.0	0.0	6412751.2		
CARGILL	IROQUOIS	GO-29-07	45309.6	0.0	0.0	1707265.7			45309.6	0.0	0.0	1707265.7		
CARGILL, INC.	EMERSON	GO-44-07	128626.7	0.0	0.0	4790058.5			254051.7	0.0	0.0	9460885.7		
	HUNTINGDON		16.9	0.0	0.0	629.4			16.9	0.0	0.0	629.4		
	IROQUOIS		21240.7	0.0	0.0	800746.1			51212.7	0.0	0.0	1930091.0		
	KINGSGATE		56313.8	0.0	0.0	2133082.7			80691.6	0.0	0.0	3055843.9		
	MONCHY		589943.6	0.0	0.0	22087487.6			1139439.6	0.0	0.0	42660617.1		
	NIAGARA FALLS		1693.9	0.0	0.0	63944.7			8300.9	0.0	0.0	313359.0		
TOTAL CARGILL, INC.			797835.6			29875948.9			1533713.4			57421426.1		
CENTRAL HUDSON	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5			34561.0	0.0	0.0	1302258.5		
CHEHALIS POWER	HUNTINGDON	GO-43-07	40295.6	0.0	0.0	1537680.1			87626.2	0.0	0.0	3343815.8		
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE		1981.6	0.0	0.0	75320.6			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			32980.5			1374174.6			64604.0			2696707.1		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		35797.3	0.0	0.0	1340966.8			66837.5	0.0	0.0	2507147.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007 TO December 2007
MOIS: Novembre 2007 À Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CITIGROUP			35797.3			1340966.8			67991.9			2550287.1		
CNR LTD.	ADEN	GO-136-05	2593.4	0.0	0.0	96863.5			5411.6	0.0	0.0	202376.9		
	ELMORE		62462.7	0.0	0.0	2788959.7			124298.8	0.0	0.0	5257456.6		
	KINGSGATE		12835.2	0.0	0.0	487865.9			21684.3	0.0	0.0	823335.3		
	MONCHY		52601.5	0.0	0.0	1970452.1			102680.2	0.0	0.0	3851908.9		
TOTAL CNR LTD.			130492.8			5344141.2			254074.9			10135077.7		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			10368.0	0.0	0.0	390666.2		
CONCORD ENERGY	KINGSGATE	GO-53-06	420.2	0.0	0.0	15946.6			420.2	0.0	0.0	15946.6		
CONNECTICUT NG	IROQUOIS	GO-102-06	17001.0	0.0	0.0	640597.7			37021.0	0.0	0.0	1394951.3		
	NIAGARA FALLS		1782.0	0.0	0.0	67270.5			3506.7	0.0	0.0	132257.2		
TOTAL CONNECTICUT NG			18783.0			707868.2			40527.7			1527208.5		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	18426.8	0.0	0.0	688978.0			30978.7	0.0	0.0	1158042.5		
	EAST HEREFORD		98.7	0.0	0.0	3690.4			162.2	0.0	0.0	6063.4		
	EMERSON		103247.2	0.0	0.0	3860412.7			191132.8	0.0	0.0	7144697.5		
	HUNTINGDON		9621.8	0.0	0.0	359759.1			18910.3	0.0	0.0	706870.3		
	IROQUOIS		55964.7	0.0	0.0	2204449.5			61115.4	0.0	0.0	2396931.2		
	NIAGARA FALLS		48152.1	0.0	0.0	1800407.0			83767.0	0.0	0.0	3131335.8		
TOTAL CONOCOPHILLIPS			235511.3			8917696.8			386066.4			14543940.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	53085.5	0.0	0.0	2049100.2			104948.0	0.0	0.0	4050992.6		
	MONCHY		19802.4	0.0	0.0	741797.9			38888.0	0.0	0.0	1458843.9		
TOTAL CONOCOPHILLIPS CANAD			72887.9			2790898.1			143836.0			5509836.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	53047.5	0.0	0.0	2047633.4			104835.7	0.0	0.0	4046657.9		
	KINGSGATE		8820.4	0.0	0.0	335263.4			15952.4	0.0	0.0	605637.5		
	MONCHY		17602.0	0.0	0.0	659370.9			34586.2	0.0	0.0	1297467.3		
TOTAL CONOCOPHILLIPS WSTRN			79469.9			3042267.7			155374.3			5949762.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			34560.0	0.0	0.0	1302220.8		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			68194.0	0.0	0.0	2574323.5		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			102754.0			3876544.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007 TO December 2007
MOIS: Novembre 2007 À Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	CHIPPAWA	GO-63-07	4012.6	0.0	0.0	151154.6			4096.3	0.0	0.0	154295.9		
	EAST HEREFORD		21734.9	0.0	0.0	812233.2			29548.0	0.0	0.0	1103583.7		
	ELMORE		68518.5	0.0	0.0	2777054.7			137955.8	0.0	0.0	5598292.3		
	EMERSON		90357.2	0.0	0.0	3369420.1			137014.3	0.0	0.0	5108330.2		
	HUNTINGDON		15685.3	0.0	0.0	599962.7			15906.0	0.0	0.0	608404.5		
	IROQUOIS		23491.4	0.0	0.0	875759.4			43929.6	0.0	0.0	1637286.7		
	KINGSGATE		4798.8	0.0	0.0	182402.4			8547.2	0.0	0.0	324504.2		
	MONCHY		62311.5	0.0	0.0	2334188.7			85147.8	0.0	0.0	3192148.5		
	NIAGARA FALLS		52646.8	0.0	0.0	1983204.9			81205.0	0.0	0.0	3054994.1		
TOTAL CONSTELLATION			343557.0			13085380.7			543350.0			20781840.1		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6622.0	0.0	0.0	251702.2			13071.0	0.0	0.0	496183.8		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14621.2	0.0	0.0	554874.6			28786.6	0.0	0.0	1092451.5		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	13428.1	0.0	0.0	499793.9			13428.1	0.0	0.0	499793.9		
	ELMORE		5689.3	0.0	0.0	222849.9			10779.0	0.0	0.0	422213.4		
	EMERSON		107477.6	0.0	0.0	4002466.0			208062.0	0.0	0.0	7748229.2		
	IROQUOIS		23143.0	0.0	0.0	861382.5			31301.3	0.0	0.0	1165034.4		
	NIAGARA FALLS		4015.6	0.0	0.0	149460.6			9419.6	0.0	0.0	350597.5		
TOTAL DIRECT ENERGY			153753.6			5735952.9			272990.0			10185868.5		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	2871.2	0.0	0.0	102214.7			5871.4	0.0	0.0	209021.8		
DUKE ENERGY	ST STEPHEN	GO-2-07	41605.8	0.0	0.0	1555642.0			79036.6	0.0	0.0	2954429.8		
DYNEGY	CHIPPAWA	GO-31-07	40224.3	0.0	0.0	1496344.0			42482.0	0.0	0.0	1580330.4		
	IROQUOIS		6624.6	0.0	0.0	246435.1			8212.0	0.0	0.0	305486.4		
TOTAL DYNEGY			46848.9			1742779.1			50694.0			1885816.8		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	74221.1	0.0	0.0	2997048.1			139097.1	0.0	0.0	5618687.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	60565.8	0.0	0.0	2407490.6			116482.4	0.0	0.0	4632971.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	33674.0	0.0	0.0	1354368.3			64477.9	0.0	0.0	2596997.7		
	EMERSON		5505.5	0.0	0.0	205300.1			14361.8	0.0	0.0	535374.4		
	MONCHY		17682.2	0.0	0.0	659369.3			34803.2	0.0	0.0	1297468.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO / À: December 2007 / Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS SERVICE			56861.7			2219037.7			113642.9			4429841.0		
ENCANA CORPORATION	ADEN	GO-125-05	18785.0	0.0	0.0	676072.2			35028.2	0.0	0.0	1262614.1		
	ELMORE		83216.1	0.0	0.0	3438489.2			145043.5	0.0	0.0	5933224.7		
	MONCHY		15793.0	0.0	0.0	591289.5			19690.6	0.0	0.0	737605.8		
TOTAL ENCANA CORPORATION			117794.1			4705850.9			199762.3			7933444.7		
ENERGETIX, INC	CHIPPAWA	GO-79-07	8225.0	0.0	0.0	309998.4			16605.2	0.0	0.0	623503.5		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			6913.0	0.0	0.0	260481.8		
	NIAGARA FALLS		2709.0	0.0	0.0	102264.8			5309.0	0.0	0.0	200414.8		
TOTAL ENERGYNORTH			6222.0			234634.6			12222.0			460896.6		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			3455.0	0.0	0.0	130184.4		
	NIAGARA FALLS		1372.0	0.0	0.0	51793.0			2673.0	0.0	0.0	100905.8		
TOTAL ESSEX GAS COMP			3128.0			117959.1			6128.0			231090.2		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	11457.0	0.0	0.0	427231.5			17893.9	0.0	0.0	667134.8		
	HUNTINGDON		8455.6	0.0	0.0	323426.7			8455.6	0.0	0.0	323426.7		
	IROQUOIS		1981.9	0.0	0.0	73885.2			1981.9	0.0	0.0	73885.2		
	KINGSGATE		0.0	0.0	0.0	0.0			4274.8	0.0	0.0	162057.7		
	MONCHY		0.0	0.0	0.0	0.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		8684.3	0.0	0.0	327137.6			17124.6	0.0	0.0	643902.0		
TOTAL FB ENERGY CANADA CRP			30578.8			1151681.0			56934.1			2141034.4		
GIBSON ENERGY	EMERSON	GO-123-07	5985.7	0.0	0.0	223206.8			5985.7	0.0	0.0	223206.8		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			5985.7			223206.8			11538.5			430159.6		
HARVEST OPERATIONS	MONCHY	GO-13-07	129.9	0.0	0.0	4637.4			301.2	0.0	0.0	10752.8		
HUNT OIL	ELMORE	GO-62-07	8479.4	0.0	0.0	333918.8			16687.3	0.0	0.0	657145.9		
HUSKY ENERGY	CHIPPAWA	GO-22-07	10253.7	0.0	0.0	383283.3			19719.1	0.0	0.0	736626.7		
	EAST HEREFORD		260.8	0.0	0.0	9751.3			260.8	0.0	0.0	9751.3		
	ELMORE		17837.8	0.0	0.0	701739.1			28832.9	0.0	0.0	1123621.0		
	EMERSON		5025.4	0.0	0.0	188134.8			8923.0	0.0	0.0	334097.7		
	IROQUOIS		21534.2	0.0	0.0	804948.4			37320.7	0.0	0.0	1395205.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2007 Décembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À December 2007 Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-22-07	9514.7	0.0	0.0	361748.9			19451.7	0.0	0.0	736572.6		
	MONCHY		95781.0	0.0	0.0	3587956.2			185835.3	0.0	0.0	6968594.7		
	NIAGARA FALLS		13850.1	0.0	0.0	517716.8			17790.1	0.0	0.0	665033.4		
TOTAL HUSKY ENERGY			174057.7			6555278.7			318133.6			11969503.0		
IGI RESOURCES	HUNTINGDON	GO-13-06	166431.3	0.0	0.0	6324389.4			335529.5	0.0	0.0	12750121.0		
	KINGSGATE		52919.6	0.0	0.0	2010944.8			103279.0	0.0	0.0	3887839.7		
TOTAL IGI RESOURCES			219350.9			8335334.2			438808.5			16637960.7		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	5352.2	0.0	0.0	200118.8			5352.2	0.0	0.0	200118.8		
	MONCHY		1499.7	0.0	0.0	56373.7			1950.0	0.0	0.0	73291.5		
	NIAGARA FALLS		4715.1	0.0	0.0	176344.7			7162.8	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			11567.0			432837.2			14465.0			541299.0		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	874.7	0.0	0.0	32705.0			4288.1	0.0	0.0	160263.8		
	IROQUOIS		0.0	0.0	0.0	0.0			163.9	0.0	0.0	6124.9		
	NIAGARA FALLS		3587.6	0.0	0.0	134140.4			7187.9	0.0	0.0	268683.6		
TOTAL INTEGRYS ENERGY SER			4462.3			166845.4			11639.9			435072.3		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	883.8	0.0	0.0	33045.3			3325.1	0.0	0.0	124276.7		
ITERATION ENERGY	ADEN	GO-109-07	102.4	0.0	0.0	4144.1			183.0	0.0	0.0	7348.8		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	67948.0	0.0	0.0	2560280.7			133558.0	0.0	0.0	5032465.5		
	NIAGARA FALLS		2210.0	0.0	0.0	83427.5			4349.0	0.0	0.0	164174.8		
TOTAL KEYSPAN GAS EAST			70158.0			2643708.2			137907.0			5196640.2		
LEHMAN BROTHERS	ELMORE	GO-25-06	11202.0	0.0	0.0	436878.0			20945.0	0.0	0.0	826598.0		
	KINGSGATE		47195.0	0.0	0.0	1793410.0			91342.0	0.0	0.0	3559290.0		
	MONCHY		85216.0	0.0	0.0	3323424.0			162329.0	0.0	0.0	6407944.0		
TOTAL LEHMAN BROTHERS			143613.0			5553712.0			274616.0			10793832.0		
MACQUARIE COOK	IROQUOIS	GO-122-06	1052.3	0.0	0.0	39776.9			1945.9	0.0	0.0	73555.0		
MEAD CORPORATION	CORNWALL	GO-133-06	882.1	0.0	0.0	33034.6			882.1	0.0	0.0	33034.6		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	13172.4	0.0	0.0	490540.2			13172.4	0.0	0.0	490540.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO / À: December 2007 / Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	5634.2	0.0	0.0	209817.6			13523.5	0.0	0.0	503615.2		
	MONCHY		26883.2	0.0	0.0	1001130.4			52470.5	0.0	0.0	1954001.5		
	ST CLAIR		13172.4	0.0	0.0	490540.2			13172.4	0.0	0.0	490540.2		
	ST STEPHEN		5969.9	0.0	0.0	222319.1			8873.5	0.0	0.0	330449.2		
TOTAL MERRILL LYNH COM CDA			64832.1			2414347.5			101212.3			3769146.2		
MIDDLETON ENERGY	SIERRA	GO-55-07	438.5	0.0	0.0	16435.0			871.7	0.0	0.0	32671.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	5554.3	0.0	0.0	207119.9			8433.2	0.0	0.0	314386.7		
MONTANA-DAKOTA	MONCHY	GO-35-07	4333.6	0.0	0.0	151676.0			4333.6	0.0	0.0	151676.0		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			1708.0	0.0	0.0	64357.4		
NATIONAL FUEL	CHIPPAWA	GO-34-06	13725.5	0.0	0.0	513196.4			24249.3	0.0	0.0	906470.8		
	NAPIERVILLE		63.4	0.0	0.0	2370.5			112.2	0.0	0.0	4194.2		
	NIAGARA FALLS		52445.2	0.0	0.0	1960926.0			102668.5	0.0	0.0	3837770.7		
TOTAL NATIONAL FUEL			66234.1			2476493.0			127030.0			4748435.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	17344.5	0.0	0.0	655622.1			25828.5	0.0	0.0	976317.3		
	NIAGARA FALLS		23622.0	0.0	0.0	892911.6			46476.0	0.0	0.0	1756792.8		
TOTAL NATIONAL FUEL GAS			40966.5			1548533.7			72304.5			2733110.0		
NEXEN INC.	CHIPPAWA	GO-83-06	9561.2	0.0	0.0	360361.6			20633.8	0.0	0.0	776137.7		
	ELMORE		152670.8	0.0	0.0	6106832.0			302748.0	0.0	0.0	12109920.0		
	EMERSON		330650.4	0.0	0.0	12329953.7			616390.8	0.0	0.0	22979498.6		
	HUNTINGDON		12351.2	0.0	0.0	472433.4			14334.8	0.0	0.0	548306.1		
	IROQUOIS		105108.1	0.0	0.0	3918429.8			195264.8	0.0	0.0	7277668.3		
	KINGSGATE		61055.5	0.0	0.0	2320719.5			90630.2	0.0	0.0	3441600.6		
	MONCHY		204808.9	0.0	0.0	7672141.2			318401.4	0.0	0.0	11939811.4		
	NIAGARA FALLS		169669.3	0.0	0.0	6391442.2			295388.0	0.0	0.0	11109664.9		
	ST CLAIR		0.0	0.0	0.0	0.0			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC.			1045875.4			39572313.5			1854496.9			70208985.4		
NJR ENERGY	IROQUOIS	GO-17-06	26383.2	0.0	0.0	986467.8			53320.0	0.0	0.0	1993096.0		
	NIAGARA FALLS		10962.7	0.0	0.0	409895.3			21054.4	0.0	0.0	787022.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO December 2007
À Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NJR ENERGY			37345.9			1396363.2			74374.4			2780118.2		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1733.0	0.0	0.0	65420.8			3410.0	0.0	0.0	128727.5		
NW NATURAL GAS	HUNTINGDON	GO-91-07	64171.0	0.0	0.0	2454540.8			105113.4	0.0	0.0	4020587.6		
	KINGSGATE		7067.1	0.0	0.0	268620.5			12846.1	0.0	0.0	489667.2		
TOTAL NW NATURAL GAS			71238.1			2723161.2			117959.5			4510254.8		
NYSEG	IROQUOIS	GO-58-06	14929.0	0.0	0.0	562524.7			29376.0	0.0	0.0	1106887.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	121.5	0.0	0.0	4579.7			235.6	0.0	0.0	8848.6		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	504.3	0.0	0.0	21538.7			1032.1	0.0	0.0	44181.3		
ONEOK ENERGY	MONCHY	GO-68-07	19614.3	0.0	0.0	755150.6			42546.1	0.0	0.0	1638024.5		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	44223.4	0.0	0.0	1666779.9			70282.0	0.0	0.0	2648928.5		
	KINGSGATE		92666.1	0.0	0.0	3492585.2			185332.2	0.0	0.0	6985170.4		
	MONCHY		17492.9	0.0	0.0	659307.4			34423.0	0.0	0.0	1300788.9		
TOTAL OXY ENERGY CANADA			154382.4			5818672.4			290037.2			10934887.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			16698.4	0.0	0.0	633036.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	522773.4	0.0	0.0	19870616.1			1005878.7	0.0	0.0	38180307.7		
PETRO-CANADA	ELMORE	GO-87-07	89631.0	0.0	0.0	3576277.0			176872.1	0.0	0.0	7059814.2		
	KINGSGATE		24214.4	0.0	0.0	920389.3			47975.8	0.0	0.0	1816669.3		
	MONCHY		53444.6	0.0	0.0	2002034.7			103952.8	0.0	0.0	3899627.7		
TOTAL PETRO-CANADA			167290.0			6498701.0			328800.7			12776111.3		
PIONEER	ELMORE	GO-77-06	81076.9	0.0	0.0	3324982.0			161232.6	0.0	0.0	6612184.9		
PORTLAND G.E.	KINGSGATE	GO-102-07	35453.2	0.0	0.0	1345449.0			69990.4	0.0	0.0	2656135.7		
POWEREX	EMERSON	GO-4-07	38177.3	0.0	0.0	1423631.6			76254.2	0.0	0.0	2842757.6		
	HUNTINGDON		8325.0	0.0	0.0	318431.3			14439.4	0.0	0.0	552307.1		
	KINGSGATE		4302.4	0.0	0.0	163534.2			6528.0	0.0	0.0	247906.7		
	MONCHY		8897.5	0.0	0.0	333300.3			9760.7	0.0	0.0	365730.8		
TOTAL POWEREX			59702.2			2238897.4			106982.3			4008702.2		
PPM ENERGY CANADA	ELMORE	GO-11-06	179911.0	0.0	0.0	7270203.5			353308.7	0.0	0.0	14289342.3		
	KINGSGATE		97004.4	0.0	0.0	3687137.1			184249.6	0.0	0.0	6978026.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: December 2007 Décembre 2007						MONTH: MOIS: November 2007 Novembre 2007			TO À December 2007 Décembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PPM ENERGY CANADA			276915.4			10957340.6			537558.3			21267368.4		
PROGAS	ELMORE	GO-19-07	73294.7	0.0	0.0	2796925.7			144807.5	0.0	0.0	5525854.2		
	EMERSON		2119.3	0.0	0.0	78362.5			5709.9	0.0	0.0	212481.4		
	NIAGARA FALLS		704.8	0.0	0.0	26606.2			1377.5	0.0	0.0	52000.6		
TOTAL PROGAS			76118.8			2901894.5			151894.9			5790336.2		
PUGET SOUND	HUNTINGDON	GO-9-06	179966.7	0.0	0.0	6883726.3			306085.8	0.0	0.0	11707781.9		
	KINGSGATE		66693.6	0.0	0.0	2535023.6			131171.9	0.0	0.0	4978751.3		
TOTAL PUGET SOUND			246660.3			9418749.9			437257.7			16686533.1		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	393.3	0.0	0.0	13765.5			781.6	0.0	0.0	27356.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	1279.4	0.0	0.0	47798.4			2466.7	0.0	0.0	92049.1		
RG&E	CHIPPAWA	GO-85-07	70490.9	0.0	0.0	2662441.3			107923.9	0.0	0.0	4076285.8		
SDG&E	KINGSGATE	GO-137-06	45806.2	0.0	0.0	1741093.6			90757.8	0.0	0.0	3436668.0		
SELKIRK	IROQUOIS	GO-129-05	10609.5	0.0	0.0	398068.4			19074.3	0.0	0.0	715667.7		
SEMCANADA ENERGY	ADEN	GO-51-07	201.4	0.0	0.0	7272.6			407.5	0.0	0.0	14762.2		
	ELMORE		645.8	0.0	0.0	26297.0			1247.8	0.0	0.0	50768.3		
TOTAL SEMCANADA ENERGY			847.2			33569.5			1655.3			65530.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	3898.0	0.0	0.0	146837.7			3898.0	0.0	0.0	146837.7		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON		0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	26002.0	0.0	0.0	972214.8			26002.0	0.0	0.0	972214.8		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	62236.0	0.0	0.0	2320158.0			62236.0	0.0	0.0	2320158.0		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	97092.0	0.0	0.0	3630269.8			97092.0	0.0	0.0	3630269.8		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	NIAGARA FALLS	GO-113-07	13421.0	0.0	0.0	505569.0			13421.0	0.0	0.0	505569.0		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	170.0	0.0	0.0	6385.2			170.0	0.0	0.0	6385.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2007 Décembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À December 2007 Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMPRA ENERGY TRADIN			202819.0			7581434.5			388173.0			14505067.4		
SEQUENT ENERGY	KINGSGATE	GO-43-06	17265.1	0.0	0.0	645714.8			33986.2	0.0	0.0	1271083.9		
	MONCHY		22041.2	0.0	0.0	824340.9			43457.3	0.0	0.0	1625303.1		
TOTAL SEQUENT ENERGY			39306.3			1470055.7			77443.5			2896387.0		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11511.1	0.0	0.0	433623.1			11837.8	0.0	0.0	445884.2		
	CORNWALL		1853.7	0.0	0.0	69105.9			1853.7	0.0	0.0	69105.9		
	EAST HEREFORD		35703.0	0.0	0.0	1334221.1			49329.7	0.0	0.0	1842360.7		
	ELMORE		964.0	0.0	0.0	38068.4			1853.4	0.0	0.0	72577.1		
	EMERSON		372866.1	0.0	0.0	13904177.2			677543.4	0.0	0.0	25259500.3		
	HUNTINGDON		39093.4	0.0	0.0	1495322.6			78075.5	0.0	0.0	2986387.9		
	IROQUOIS		57026.4	0.0	0.0	2125944.1			126826.4	0.0	0.0	4726692.0		
	KINGSGATE		53804.0	0.0	0.0	2045628.1			104959.2	0.0	0.0	3984410.3		
	MONCHY		59411.2	0.0	0.0	2224355.2			112510.9	0.0	0.0	4218780.1		
	NAPIERVILLE		61.3	0.0	0.0	2289.6			113.8	0.0	0.0	4245.7		
	NIAGARA FALLS		68392.4	0.0	0.0	2576341.6			108734.2	0.0	0.0	4090369.3		
	ST STEPHEN		92470.4	0.0	0.0	3495381.0			173179.2	0.0	0.0	6546173.6		
TOTAL SHELL ENERGY NORTH			793157.0			29744457.9			1446817.2			54246487.0		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	49370.4	0.0	0.0	1864720.0			66405.2	0.0	0.0	2508124.4		
SMUD	KINGSGATE	GO-5-06	56259.2	0.0	0.0	2138412.1			111296.7	0.0	0.0	4214426.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	28370.0	0.0	0.0	1068981.6			64633.0	0.0	0.0	2435371.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	5685.0	0.0	0.0	214267.6			9894.0	0.0	0.0	372315.6		
	CORNWALL		645.0	0.0	0.0	24097.2			1272.0	0.0	0.0	47465.5		
	IROQUOIS		233.0	0.0	0.0	8686.2			272.0	0.0	0.0	10139.4		
	NAPIERVILLE		332.0	0.0	0.0	12400.2			554.0	0.0	0.0	20671.9		
	NIAGARA FALLS		5289.0	0.0	0.0	199236.6			11184.0	0.0	0.0	420476.0		
TOTAL SPRAGUE ENERGY			12184.0			458687.9			23176.0			871068.3		
ST.LAWRENCE	CORNWALL	GO-74-06	12741.3	0.0	0.0	476015.0			21865.9	0.0	0.0	816088.8		
	IROQUOIS		1134.1	0.0	0.0	42267.9			1770.8	0.0	0.0	65997.7		
TOTAL ST.LAWRENCE			13875.4			518282.9			23636.7			882086.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-24-07	21282.0	0.0	0.0	848939.0		
	KINGSGATE		35381.4	0.0	0.0	1339185.9		
TOTAL SUNCOR ENERGY			56663.4			2188124.9		
TALISMAN	ELMORE	GO-46-07	27687.7	0.0	0.0	1052132.6		
TCPL	EMERSON	GO-105-07	2165.1	0.0	0.0	80736.6		
TENASKA MARKETING	ADEN	GO-75-07	370.7	0.0	0.0	13204.3		
	CARDSTON		0.0	0.0	0.0	0.0		
	CHIPPAWA		7971.2	0.0	0.0	298282.3		
	EAST HEREFORD		17140.0	0.0	0.0	640521.8		
	EMERSON		141730.6	0.0	0.0	5285134.2		
	HUNTINGDON		54522.0	0.0	0.0	2039122.9		
	IROQUOIS		49279.5	0.0	0.0	1837139.7		
	KINGSGATE		99551.5	0.0	0.0	3763046.6		
	MONCHY		152257.1	0.0	0.0	5403604.7		
	NIAGARA FALLS		19791.4	0.0	0.0	745542.0		
TOTAL TENASKA MARKETING			542614.0			20025598.6		
TERASEN GAS	HUNTINGDON	GO-65-07	6.0	0.0	0.0	229.5		
TRANSALTA	HUNTINGDON	GO-26-07	6053.7	0.0	0.0	231552.9		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	16279.0	0.0	0.0	659299.5		
TRUE ENERGY	ADEN	GO-3-07	729.9	0.0	0.0	26801.9		
TXU ENERGY	CHIPPAWA	GO-67-07	3863.9	0.0	0.0	146364.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	828.4	0.0	0.0	30998.7		
		GO-131-05	0.0	0.0	0.0	0.0		
	EMERSON	GO-118-07	11859.0	0.0	0.0	443763.8		
		GO-131-05	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186281.3		
		GO-131-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	159691.4		
		GO-131-05	0.0	0.0	0.0	0.0		

MONTH: November 2007 TO December 2007
MOIS: Novembre 2007 À Décembre 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
40538.2	0.0	0.0	1617068.8		
66987.2	0.0	0.0	2535191.9		
107525.4			4152260.7		
54884.5	0.0	0.0	2107368.4		
13158.6	0.0	0.0	490464.3		
761.6	0.0	0.0	27104.7		
16013.9	0.0	0.0	616855.4		
15942.4	0.0	0.0	596564.6		
29038.8	0.0	0.0	1084228.0		
229754.9	0.0	0.0	8565799.9		
90428.5	0.0	0.0	3382026.0		
49279.5	0.0	0.0	1837139.7		
175401.6	0.0	0.0	6630180.3		
267322.5	0.0	0.0	9501083.7		
33637.4	0.0	0.0	1265182.4		
907581.1			33506164.8		
422.2	0.0	0.0	16149.2		
8436.9	0.0	0.0	322712.6		
31861.2	0.0	0.0	1290222.8		
1416.4	0.0	0.0	52058.3		
7603.2	0.0	0.0	288009.2		
828.4	0.0	0.0	30998.7		
801.7	0.0	0.0	29999.6		
11859.0	0.0	0.0	443763.8		
11457.7	0.0	0.0	428747.1		
4870.1	0.0	0.0	186281.3		
4876.1	0.0	0.0	186510.8		
4201.3	0.0	0.0	159691.4		
4201.3	0.0	0.0	159271.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO December 2007
À Décembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			7375.5	0.0	0.0	275991.2		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			29134.3			1096726.4			57608.6			2168340.5		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			3417.1	0.0	0.0	127355.3		
	IROQUOIS		11963.9	0.0	0.0	446014.2			19566.2	0.0	0.0	729275.9		
	NIAGARA FALLS		4341.0	0.0	0.0	163525.5			8557.6	0.0	0.0	321774.5		
TOTAL UBS AG			16304.9			609539.6			31540.9			1178405.6		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	31026.9	0.0	0.0	1172816.8			37159.3	0.0	0.0	1404621.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	20471.9	0.0	0.0	764625.4			20471.9	0.0	0.0	764625.4		
		GO-121-05	5971.0	0.0	0.0	223016.8			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			26442.9			987642.3			43722.5			1631480.1		
VITOL	EMERSON	GO-63-06	44121.4	0.0	0.0	1645728.2			78344.2	0.0	0.0	2921896.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	20656.3	0.0	0.0	790103.5			36437.2	0.0	0.0	1393722.9		
YANKEE GAS	IROQUOIS	GO-112-06	28254.0	0.0	0.0	1064610.7			58617.0	0.0	0.0	2208688.6		
*TOTAL LENGTH SHORT TERM			9974733.2			379263584.1	2649564179	6.99	18229456.8			693340641.1	4697049955	6.77
*TOTAL			10490610.0			398688880.9	2775644005	6.96	19216941.1			730530402.8	4930260385	6.75

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2007
MOIS: Décembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO December 2007
À Décembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	751.1	0.0	0.0	28211.3			1712.6	0.0	0.0	64181.0		
	OJIBWAY (WINDSOR)		72.7	0.0	0.0	2730.6			146.5	0.0	0.0	5491.5		
TOTAL ALTAGAS/PREMSTAR LP			823.8			30941.9			1859.1			69672.5		
BP CANADA	COURTRIGHT	GO-100-07	72368.7	0.0	0.0	2739879.0			96135.1	0.0	0.0	3637060.6		
	LOOMIS		266.6	0.0	0.0	9826.9			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		5386.9	0.0	0.0	203624.8			5386.9	0.0	0.0	203624.8		
	SAULT STE MARIE		11532.7	0.0	0.0	430054.4			24150.9	0.0	0.0	900082.3		
	ST CLAIR		149163.2	0.0	0.0	5602570.0			281893.1	0.0	0.0	10567995.5		
TOTAL BP CANADA			238718.1			8985955.1			407832.6			15318590.2		
CARGILL, INC.	SARNIA	GO-45-07	25118.1	0.0	0.0	935398.1			34184.4	0.0	0.0	1273027.1		
	ST CLAIR		115279.5	0.0	0.0	4293008.8			232954.5	0.0	0.0	8675226.0		
TOTAL CARGILL, INC.			140397.6			5228406.9			267138.9			9948253.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	23750.9	0.0	0.0	888046.1			33911.9	0.0	0.0	1267762.7		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7886.1	0.0	0.0	298567.8			14154.2	0.0	0.0	535188.5		
	ST CLAIR		96867.8	0.0	0.0	3632542.5			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			104753.9			3931110.3			202897.8			7613073.5		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	0.0	0.0	0.0	0.0			57724.0	0.0	0.0	2178503.9		
	ST CLAIR		0.0	0.0	0.0	0.0			13024.0	0.0	0.0	491525.8		
TOTAL DTE ENERGY TRADING			0.0			0.0			70748.0			2670029.6		
DYNEGY	ST CLAIR	GO-32-07	60405.0	0.0	0.0	2249482.3			107864.5	0.0	0.0	4014975.7		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	273170.0	0.0	0.0	10342216.4			516048.2	0.0	0.0	19510868.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	140392.9	0.0	0.0	5315275.3			245414.3	0.0	0.0	9279833.1		
	ST CLAIR		13569.1	0.0	0.0	509655.4			21549.7	0.0	0.0	808209.7		
TOTAL ENBRIDGE GAS SERVICE			153962.0			5824930.7			266964.0			10088042.8		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	835.0	0.0	0.0	31279.1			1747.2	0.0	0.0	65550.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2007 Décembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À December 2007 Décembre 2007

IMPORTER IMPORTATEUR	IMPORT-POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2362.1	0.0	0.0	88271.7		
	SARNIA		14119.4	0.0	0.0	527924.4			30370.5	0.0	0.0	1135227.9		
	ST CLAIR		36479.3	0.0	0.0	1363961.0			36479.3	0.0	0.0	1363961.0		
TOTAL INTEGRYS ENERGY SER			50598.7			1891885.4			80302.9			3001931.3		
MICHCON	COURTRIGHT	GO-22-06	42756.4	0.0	0.0	1605930.4			80731.5	0.0	0.0	3039490.5		
	ST CLAIR		21668.8	0.0	0.0	816913.8			42630.2	0.0	0.0	1608206.6		
TOTAL MICHCON			64425.2			2422844.2			123361.7			4647697.1		
NEXEN INC.	COURTRIGHT	GO-84-06	32586.6	0.0	0.0	1233728.7			64788.5	0.0	0.0	2449350.4		
	LOOMIS		22866.3	0.0	0.0	842851.8			46059.5	0.0	0.0	1699840.6		
	OJIBWAY (WINDSOR)		25435.9	0.0	0.0	948504.7			55871.8	0.0	0.0	2083459.5		
	SARNIA		228368.5	0.0	0.0	8577521.2			428071.6	0.0	0.0	16048414.1		
	SAULT STE MARIE		8311.0	0.0	0.0	310000.3			8311.0	0.0	0.0	310000.3		
TOTAL NEXEN INC.			317568.3			11912606.7			603102.4			22591064.9		
NJR ENERGY	ST CLAIR	GO-18-06	26233.3	0.0	0.0	980863.1			51356.1	0.0	0.0	1919702.1		
ONEOK ENERGY	COURTRIGHT	GO-86-07	85744.2	0.0	0.0	3246275.5			120819.1	0.0	0.0	4570352.9		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	151.5	0.0	0.0	5735.8			226.2	0.0	0.0	8555.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	17187.0	0.0	0.0	654137.2			21194.6	0.0	0.0	806065.4		
POWEREX	ST CLAIR	GO-5-07	53354.7	0.0	0.0	2003612.3			109708.9	0.0	0.0	4111823.0		
PUGET SOUND	HUNTINGDON	GO-53-07	855.0	0.0	0.0	32703.8			855.0	0.0	0.0	32703.8		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	679.2	0.0	0.0	25510.8			1332.1	0.0	0.0	49935.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1570.0	0.0	0.0	59440.2			1570.0	0.0	0.0	59440.2		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1570.0			59440.2			3323.0			125019.9		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	14028.5	0.0	0.0	524665.9			14367.0	0.0	0.0	537325.8		
	ST CLAIR		8743.3	0.0	0.0	326999.4			8743.3	0.0	0.0	326999.4		
TOTAL SEQUENT ENERGY			22771.8			851665.4			23110.3			864325.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2007 / Décembre 2007

MONTH: MOIS: November 2007 / Novembre 2007 TO / À December 2007 / Décembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			2203.9	0.0	0.0	84299.2		
	OJIBWAY (WINDSOR)		5499.6	0.0	0.0	206565.0			12195.0	0.0	0.0	457039.9		
	SARNIA/BLUE WATER		5130.5	0.0	0.0	196241.6			5130.5	0.0	0.0	196241.6		
	ST CLAIR		139816.3	0.0	0.0	5251500.4			286268.9	0.0	0.0	10730292.2		
TOTAL SHELL ENERGY NORTH			150446.4			5654307.0			305798.3			11467872.9		
ST.LAWRENCE	ST CLAIR	GO-21-07	2193.4	0.0	0.0	81945.4			2617.9	0.0	0.0	97766.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07	73965.1	0.0	0.0	2800318.7			80906.3	0.0	0.0	3062349.0		
	LOOMIS		19887.0	0.0	0.0	727267.6			39520.4	0.0	0.0	1452525.4		
	OJIBWAY (WINDSOR)		3791.4	0.0	0.0	142405.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		34282.0	0.0	0.0	1285232.2			56909.5	0.0	0.0	2133537.3		
TOTAL TENASKA MARKETING			131925.5			4955223.5			188520.6			7067516.0		
TERASEN GAS	HUNTINGDON	GO-66-07	12042.3	0.0	0.0	460618.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	51300.1	0.0	0.0	1938630.8			82561.2	0.0	0.0	3119987.8		
	OJIBWAY (WINDSOR)		20303.2	0.0	0.0	767257.9			55300.1	0.0	0.0	2089790.8		
TOTAL UNION GAS			71603.3			2705888.8			137861.3			5209778.7		
VITOL	ST CLAIR	GO-93-07	42273.2	0.0	0.0	1587781.5			75186.3	0.0	0.0	2819718.8		
*TOTAL LENGTH	SHORT TERM		2048439.3			77045413.2	549307176	7.13	3747351.9			140783481.9	987974037	7.02
*TOTAL			2048439.3			77045413.2	549307176	7.13	3747351.9			140783481.9	987974037	7.02